

Table S32. Summary statistics for natural gas – New Jersey, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,550,686	1,583,481	1,718,872	1,701,848	1,657,930
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,278	5,208	6,218	4,452	4,674
Supplemental Gas Supplies	139	255	530	463	299
Balancing Item	-15,578	-43,033	140,452	R-138,648	-158,314
Total Supply	1,538,525	1,545,911	1,866,071	R1,568,114	1,504,588

See footnotes at end of table.

Table S32. Summary statistics for natural gas - New Jersey, 2012-2016 - continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	652,060	682,247	773,221	r745,789	764,699
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	<u>ŏ</u>	<u>ŏ</u>	0
Interstate Deliveries	882,981	858,263	1,086,117	816,329	733,918
Additions to Storage	882,381	838,203	1,080,117	810,323	733,310
	0	0	0	0	0
Underground Storage					
LNG Storage	3,483	5,401	6,733	5,997	5,971
Total Disposition	1,538,525	1,545,911	1,866,071	R1,568,114	1,504,588
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	4,603	5,559	11,894	6,376	7,267
Plant Fuel	0	0	0	0,5,0	0
Delivered to Consumers	<u> </u>		J	<b>J</b>	
Residential	191,371	226,195	247,742	237,104	215,510
Commercial	174,641	171,797	202,201	163,223	153,096
Industrial	54,785	61,468	61,494		60,910
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Vehicle Fuel	191	195	214	R271	289
Electric Power	226,469	217,032	249,676	R283,447	327,628
Total Delivered to Consumers	647,457	676,688	761,327	R <b>739,413</b>	757,432
Total Consumption	652,060	682,247	773,221	₹ <b>745,789</b>	764,699
Delivered for the Account of Others					
(million cubic feet)					
Residential	13,754	22,452	22,978	15,626	12,263
Commercial	120,934	111,366	137,556	95,586	95,958
Industrial	51,226	57,725	57,456	51.582	57,712
Illuustiidi	31,220	37,723	37,430	31,362	37,712
Number of Consumers					
Residential	2,671,308	2,686,452	2,705,274	2,728,340	2,753,463
Commercial	237,602	236,746	240,083	241,417	242,788
Industrial	7,290	7,216	7,157	7,019	6,951
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	735	726	842	676	631
Industrial	7,515	8,518	8,592	7,888	8,763
Average Dries for Network Cos					
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	6.74	6.21	6.21	4.87	3.93
Delivered to Consumers					
Residential	11.09	10.89	9.69	8.32	8.30
Commercial	8.50	9.55	10.08	8.50	7.93
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Industrial	7.87	8.19	10.45	8.09	6.59

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.